

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	186,72	9,56	5,4%
Peak	189,33	14,29	8,2%
Off-peak	185,28	6,93	3,9%
Maximum	310,00		
Minimum	59,80		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.331 Foreign 938 Total 9.269	12,4 1,4 13,8	-5,5% -33,5% -9,4%
Sales	National 5.527 Foreign 934 Total 6.461	8,2 1,4 9,6	5,1% -33,5% -3,0%
Purchases	National 6.368 Foreign 93 Total 6.461	9,5 0,1 9,6	-3,0% -2,8% -3,0%

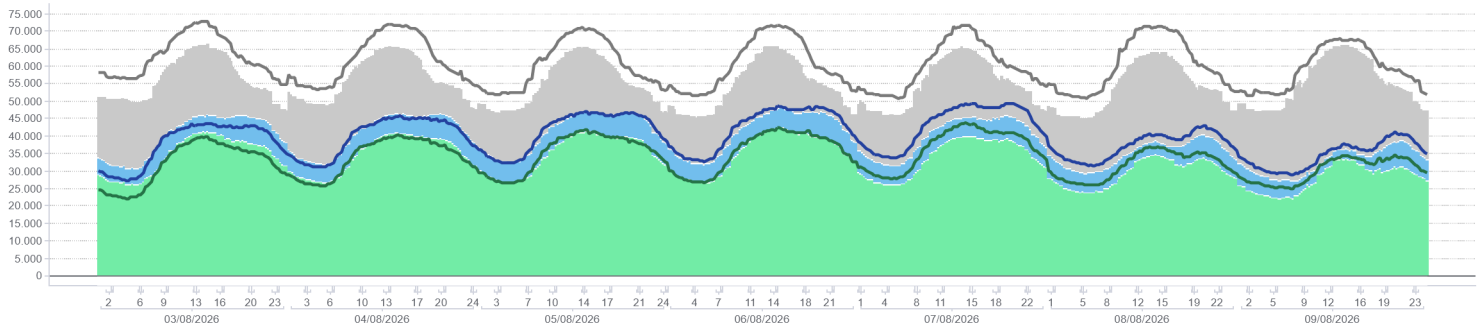
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

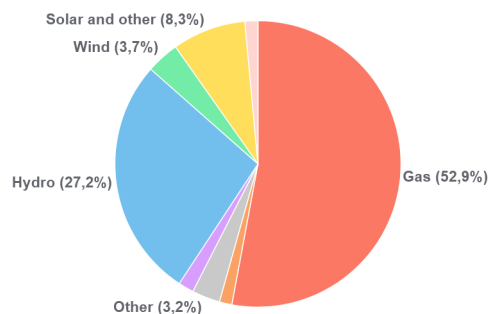
	GWh	Change (%)	Structure
IPEX	5.488	-3,1%	85,0%
Market participants	3.882	8,8%	60,1%
GSE	683	-3,1%	10,6%
Foreign zones	924	-33,6%	14,3%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	972	-2,4%	15,0%
Foreign zones	10	-21,9%	0,2%
National zones	962	-2,1%	14,9%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.461	-3,0%	100,0%
VOLUMES UNSOLD	2.809	-21,3%	
TOTAL SUPPLY	9.269	-9,4%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.488	-3,1%	85,0%
Acquirente Unico	154	10,6%	2,4%
Other market participants	4.218	-2,0%	65,3%
Pumped-storage plants	30	-14,3%	0,5%
Foreign zones	93	-2,8%	1,4%
Balance of PCE schedules	994	-8,7%	15,4%
PCE (including MTE)	972	-2,4%	15,0%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.966	-5,7%	30,4%
Balance of PCE schedules	-994	-8,7%	-15,4%
VOLUMES PURCHASED	6.461	-3,0%	100,0%
VOLUMES UNPURCHASED	485	8,1%	
TOTAL DEMAND	6.946	-2,3%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	3.179	4,7	278	9,6%
Gas	2.925	4,4	262	9,8%
Coal	78	0,1	6	8,8%
Other	176	0,3	10	5,9%
Renewable	2.267	3,4	-24	-1,1%
Geothermal	97	0,1	1	1,4%
Hydro	1.505	2,2	-9	-0,6%
Wind	206	0,3	-12	-5,5%
Solar and other	459	0,7	-5	-1,0%
Pumped storage	81	0,1	17	26,6%
Total	5.527	8,2	271	5,1%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		185,67	5,5%	188,02	5,5%	187,94	5,5%	187,94	5,5%	187,94	5,5%	189,11	2,9%	184,03	7,2%
	Peak	189,39	8,1%	189,79	8,0%	189,58	7,9%	189,58	7,9%	189,58	7,9%	189,58	7,5%	184,32	15,3%
	Off-peak	183,61	4,2%	187,03	4,2%	187,03	4,2%	187,03	4,2%	187,03	4,2%	188,84	0,5%	183,86	3,2%
Maximum		310,00		320,00		320,00		320,00		320,00		320,00		320,00	
Minimum		59,80		59,80		59,80		59,80		59,80		59,80		59,80	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.233	-397	383	-1	1.242	-83	868	28	648	6	619	-21	338	-16
Sales	Total	2.750	74	331	12	752	-8	669	96	426	68	316	28	284	1
Purchase	Total	3.293	-238	587	8	1.238	-4	450	18	152	9	431	7	216	4

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,3	-8,6%	0,6	-0,3%	1,8	-6,3%	1,3	3,3%	1,0	0,9%	0,9	-3,3%	0,5	-4,5%
Sales	Average	4,1	2,8%	0,5	3,7%	1,1	-1,0%	1,0	16,8%	0,6	18,9%	0,5	9,6%	0,4	0,2%
Purchase	Average	4,9	-6,8%	0,9	1,4%	1,8	-0,3%	0,7	4,0%	0,2	6,4%	0,6	1,7%	0,3	1,9%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,3	3,1%	0,2	13,7%	0,6	4,6%	0,6	29,7%	0,5	24,0%	0,2	29,7%	0,3	2,1%
	Gas	2,2	2,7%	0,2	13,0%	0,6	3,8%	0,6	32,6%	0,5	25,2%	0,2	44,8%	0,1	-3,4%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	8,8%
	Other	0,1	11,2%	0,0	53,7%	0,0	23,6%	0,0	-12,1%	0,0	-4,2%	0,1	0,3%	0,0	0,3%
Renewable		1,7	1,0%	0,3	-1,8%	0,5	-7,9%	0,4	0,6%	0,1	0,8%	0,3	-2,3%	0,2	-2,4%
	Geothermal	-	-	0,1	1,4%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,4	1,2%	0,1	-3,5%	0,3	-6,2%	0,2	-2,2%	0,1	-1,3%	0,1	2,5%	0,1	-5,7%
	Wind	0,0	10,9%	0,0	-23,7%	0,0	-25,2%	0,1	5,3%	0,0	5,9%	0,1	-21,5%	0,0	6,1%
Solar and other		0,3	-0,2%	0,0	-9,7%	0,2	-6,0%	0,0	1,9%	0,0	-6,1%	0,1	8,3%	0,1	-3,6%
Pumped storage		0,1	28,1%	-	-	0,0	1,8%	-	-	-	-	0,0	-	0,0	-
Total		4,1	2,8%	0,5	3,7%	1,1	-1,0%	1,0	16,8%	0,6	18,9%	0,5	9,6%	0,4	0,2%

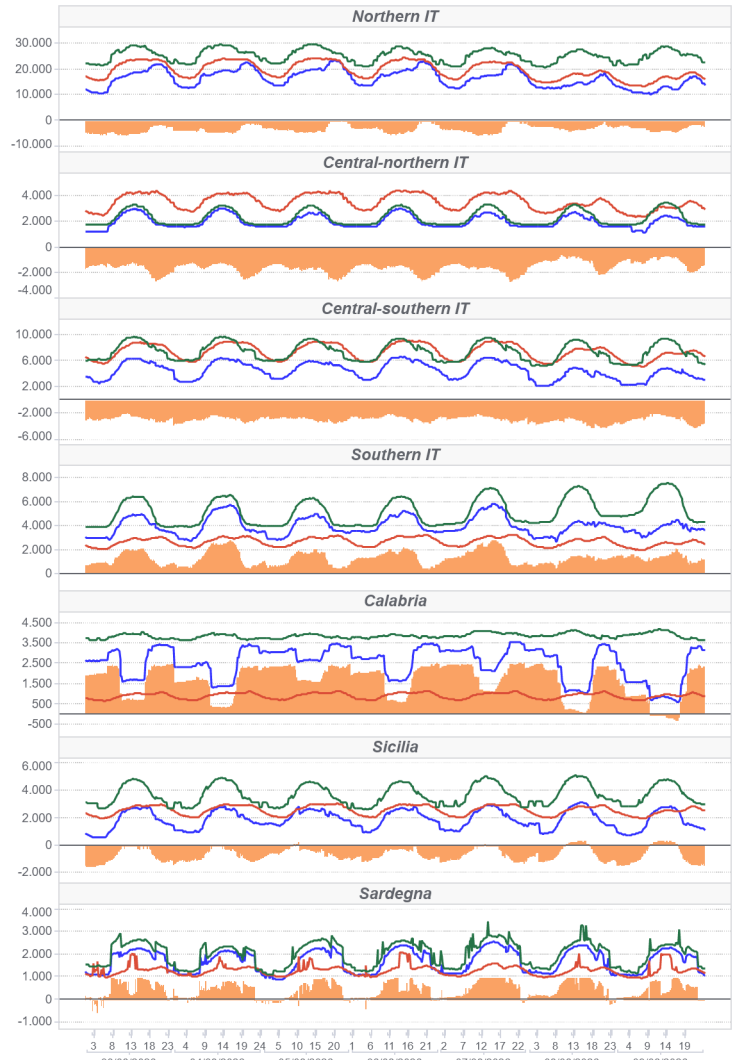
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

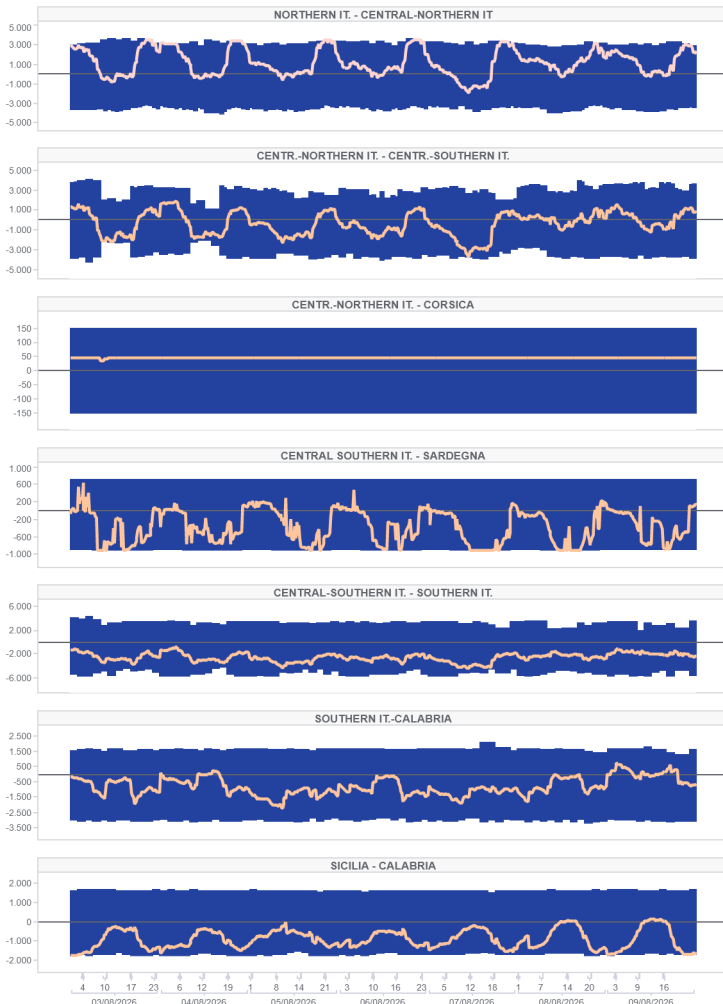
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.31	Week. n.32	Week. n.31	Week. n.32	Week. n.31	Week. n.32	Week. n.31	Week. n.32
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	3.4%	13.7%	1.582	1.550	111	275	0.2%	2.4%
	MONT-CSUD	96.6%	86.3%	1.402	1.412	488	473	33.6%	28.9%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.616	3.463	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	5.300	4.235	3.128	2.160	59.0%	51.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.31	Week. n.32	Week. n.31	Week. n.32	Week. n.31	Week. n.32	Week. n.31	Week. n.32
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	75.7%	43.9%	3.222	2.976	1.263	784	0.0%	0.0%
	CSUD-CNOR	24.3%	56.1%	3.578	3.448	879	1.208	0.0%	0.9%
	CNOR-CORS	100.0%	100.0%	150	150	46	47	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	24.0%	23.1%	720	720	106	111	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	75.9%	76.9%	887	887	530	495	14.3%	10.3%
	CSUD-SUD	2.5%		3.682	3.301	79	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	97.5%	100.0%	5.463	5.221	1.320	2.503	0.0%	0.0%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	3.4%	21.3%	3.715	3.505	597	486	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	96.6%	78.7%	3.795	3.238	2.444	1.709	10.7%	8.8%
	COAC-SARD	0.0%	0.0%	18	18	0	0	0.0%	0.0%
Sardegna - Corsica AC	SARD-COAC	87.5%	97.6%	61	54	56	52	0.0%	0.0%
	CALA-SICI	94.8%	93.5%	1.666	1.656	1.041	932	9.8%	3.3%
Sicilia - Calabria	SICI-CALA	5.2%	6.5%	1.634	1.660	64	86	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	175	180	22.9%	26.9%
	CALA-SUD	62.5%	89.0%	2.789	3.012	713	886	0.0%	0.0%
Southern It.-Calabria	SUD-CALA	37.5%	11.0%	1.596	1.655	399	238	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.31	Week. n.32	Week. n.31	Week. n.32	Week. n.31	Week. n.32	Week. n.31	Week. n.32
Coupling - Austria Coupling	COUP-XAUS	9.2%	3.4%	151	146	120	116	7.4%	2.1%
	XAUS-COUP	90.2%	96.6%	467	370	443	362	79.8%	90.2%
	COUP-XFRA			1.725	1.808	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.544	1.932	3.534	1.932	97.0%	100.0%
	BSP-COUP	86.8%	8.2%	499	426	470	365	73.2%	5.4%
Coupling - Slovenia Coupling	COUP-BSP	9.5%	0.1%	620	645	364	396	2.5%	0.0%
	COUP-NORD	100.0%	100.0%	10.000	10.000	4.296	2.306	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE		3.6%	464	500	0	130	0.0%	0.0%
Southern It.-Grecia Coupling	XGRE-SUD	33.3%	96.4%	464	500	463	459	32.7%	81.5%

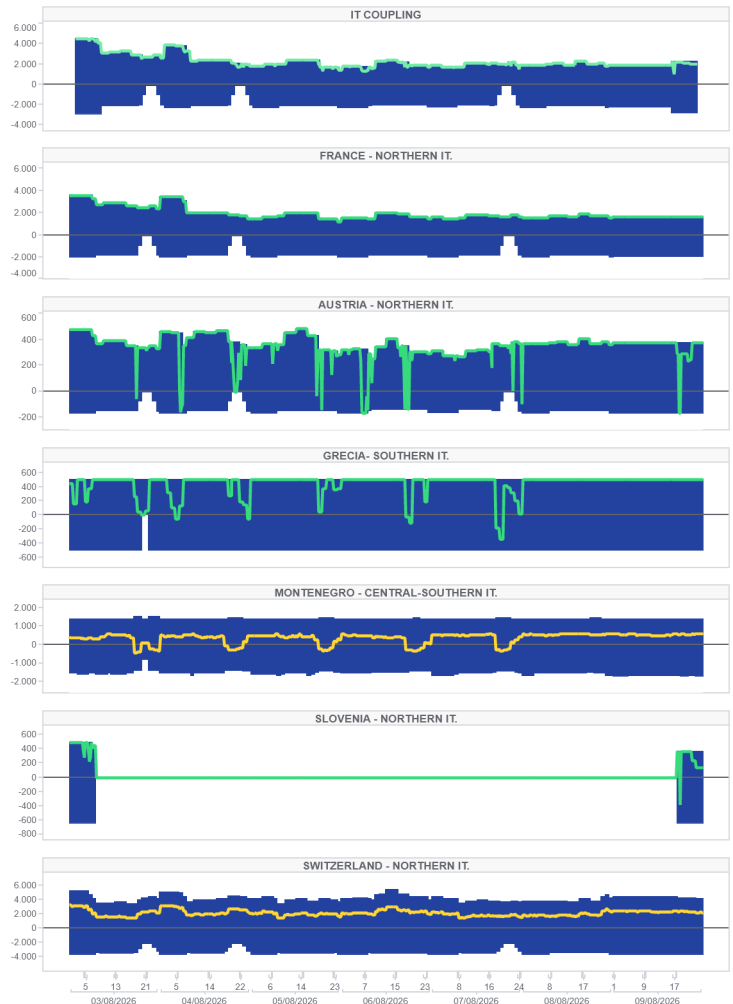
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

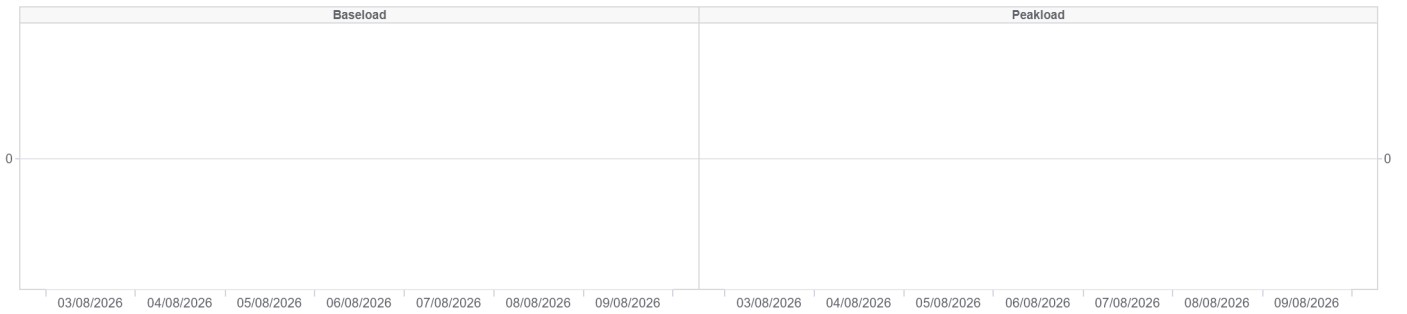
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-08-03						
	BL-2026-08-04						
	BL-2026-08-05						
	BL-2026-08-06						
	BL-2026-08-07						
	BL-2026-08-08						
	BL-2026-08-09						
	PL-2026-08-03						
Peakload	PL-2026-08-04						
	PL-2026-08-05						
	PL-2026-08-06						
	PL-2026-08-07						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-09		171,22	0,0%		0	0	0	0		41	29.520
	BL-M-2026-10		175,97	0,0%		0	0	0	0		0	0
	BL-M-2026-11		167,77	0,0%		0	0	0	0		0	0
	BL-Q-2026-04		158,55	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		144,42	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		103,53	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		118,64	0,0%		0	0	0	0		0	0
	BL-Y-2027		126,29	0,0%		0	0	0	0		5	43.800
Peakload	PL-M-2026-09		167,07	0,0%		0	0	0	0		0	0
	PL-M-2026-10		174,13	0,0%		0	0	0	0		0	0
	PL-M-2026-11		180,20	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		170,80	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		151,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		105,49	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		132,64	0,0%		0	0	0	0		0	0

PCE

	Registered transaction (GWh)	% change	Structure
Baseload	522	-11,3%	12,4%
Peak	2	-45,2%	0,0%
Non Standard	3691	-3,5%	87,4%
Bilateral	4215	-4,6%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4222	-4,6%	100,0%
Net position	2672	-6,8%	63,3%

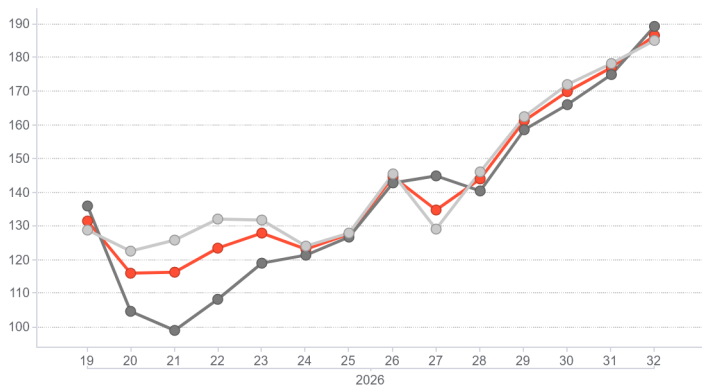
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.166	-8,2%	1.966	-5,7%
Rejected	194	-29,3%	0	47,3%
Registered	972	-2,4%	1.966	-5,7%
Scheduled deviation	1.700	-9,2%	706	-9,9%
Balance of schedules	0		994	

Weekly Trend

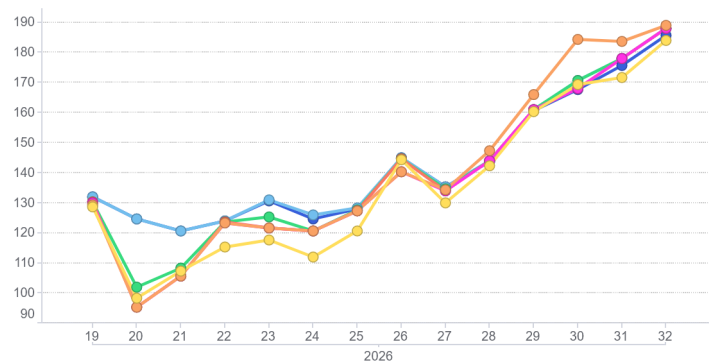
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



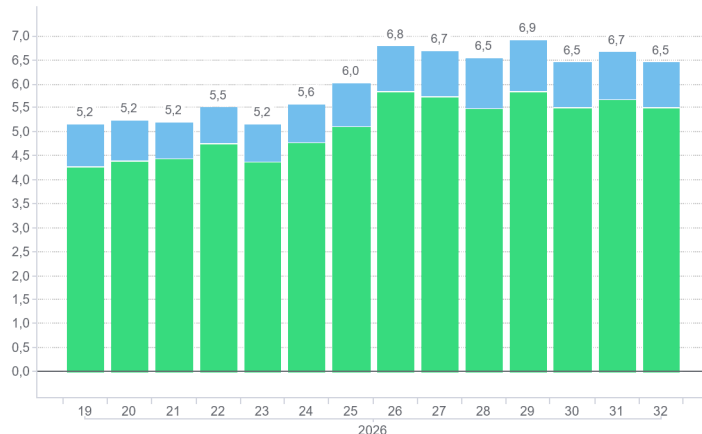
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

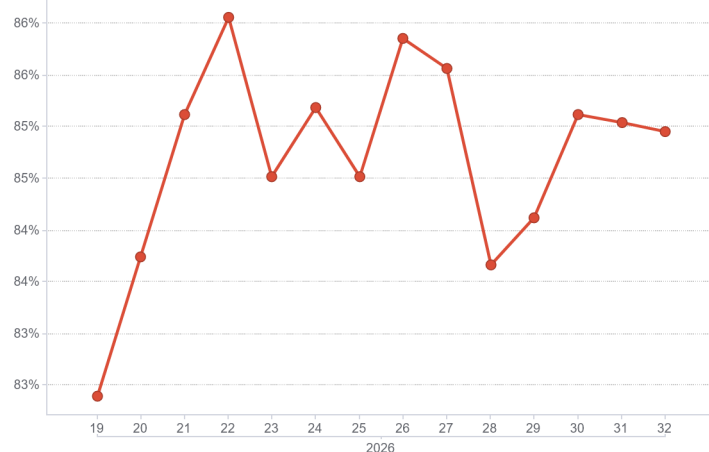


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

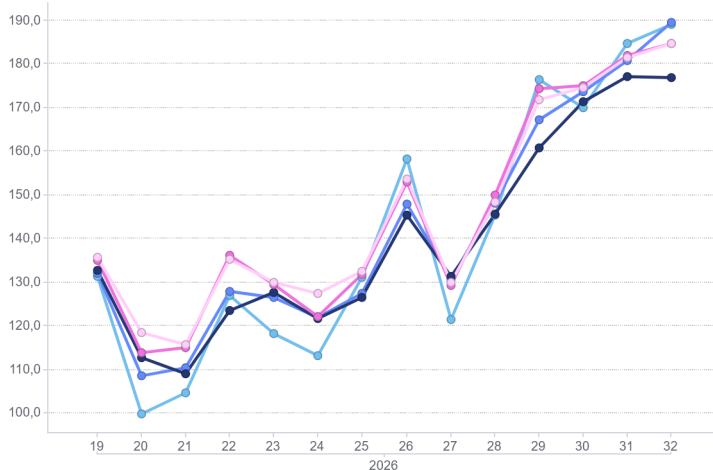


MGP - Liquidity (%)



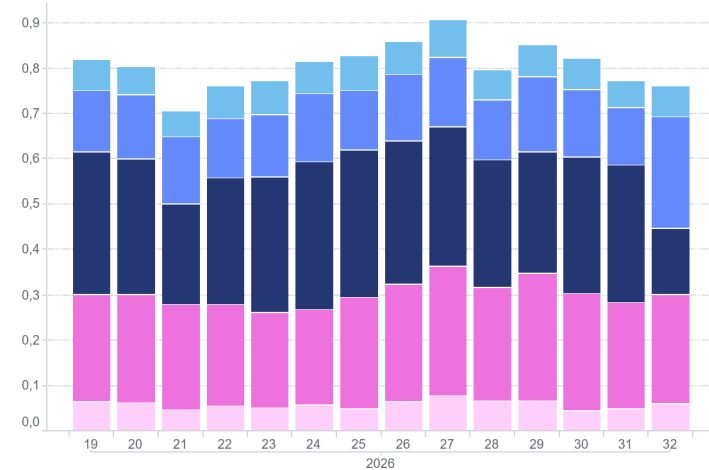
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



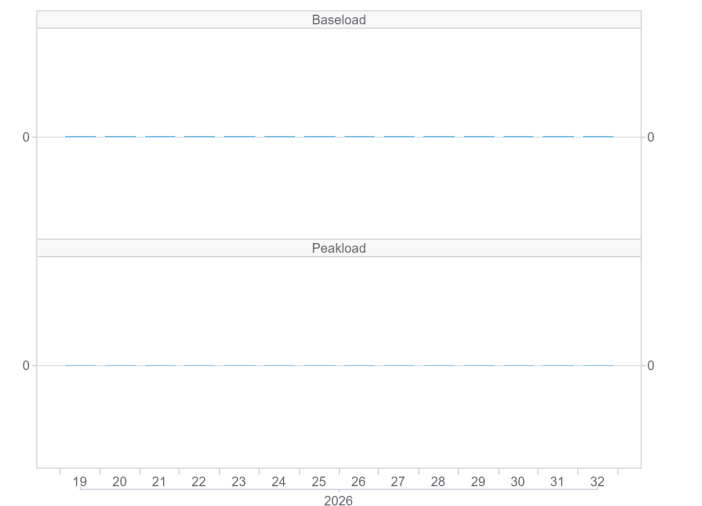
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

